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CITIES SERVICE OIL CO#201197 SW SW 22-9N-27E APACHE COLTER s1

OUNTY Apache		AREA 12 mi W/Sp	ringerville LEASE NO.	J. H. Colter Fee
ELL NAMECITIES	SERVICE #	201 J. H. Colter	Strat)	
OCATION SW SW	SEC 22	TWP 9N RANG	SE FOOTAGE	)' FSL & 850' FWL
LEV 7712' GR			STATUS P4 H	TOTAL 1353' DEPTH
ONTRACTOR				
CASING SIZE DEPTH	CEMENT	LINER SIZE & I	DEPTH DRILLED BY	ROTARY X
None				CABLE TOOL
Hotte		<del></del>	<del></del>	RESERVOIR
			<del></del>	DUCTION P&A
			INITIAL PRO	DOCTION
	· · · · · · · · · · · · · · · · · · ·	SOURCE		
FORMATION TOPS	DEPTHS	L.L. E.L.	REMARKS	
Cretacious Egar	37'	x		
Cretacious, Upper Cretacious, Creenho	1038'			
Cretacious, Dakota	1351'			
		1		
	<del>                                     </del>			
	<u> </u>	DDOD INDED TAMEDANA	DDOD THERMATC	SAMPLE LOG
ELECTRIC LOGS		RFORATED INTERVALS	PROD. INTERVALS NA	SAMPLE DESCRP. X
Self-Potential-Res	istivity	<u>NA</u>	NA	SAMPLE NO.
				CORE ANALYSIS
				D010
REMARKS				APP. TO PLUG
				PLUGGING REP. x
				COMP. REPORT X
WATER WELL ACCEPTED	BY			
BOND CO. Insurance	ce Company	of North America	BOND NO	м 24-81-17
BOND AMT. \$ 10,000		CANCELLED 9-1	2-63 ORGANIZATION	N REPORT
				PLAT BOOKx
<del></del>				Strat
~ ·····	01/101			

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197 PETROLEUM INFORMATION OENVER CASPER ROCKY MOUNTAIN OIL INFORMATION Twp 9n-27e Section 22 ARIZONA APACHE CO. VERNON (W) sw sw 720 n/s 850 e/w WELL#: 201 Colter OPR: Cities Service Pet DSTS. & CORES: SPUD:7-2-62 COMPL:7-11-62 FLEV: 7716 DF. TD: 1315 \*TOPS: Log-Sample PB: CSG: 5½" @ 29 w/10 (Strat test - additional data not released) PERF-PROD. ZONE: INIT. PROD: D & A.

Contr: Own.

ARIZ 1-261370

CONTRACTOR OF THE PARTY OF THE

A PACHE COUNTY ARIZONA

Well: CITIES SERVICE PET. CO. #201 J. H. Colter (St

Loc'n: SW SW, 22-9N-27E, 720" FSL, 850" FWL; 990" test; C/Co, Tools.

Spud: 7-2-62; Comp: 7-10-62; Elev: 7712° grd; TD: 1353° Casing: 5% 29°/10 sx
Comp Info: Strat test, no deails to be released.
Tops: No smpls picked, No logs run.

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Date: 10-26-62

Card No.:

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<b>7</b>	WF	LL COM	: PLETION	V OR I	RECOMPL	etion r	EPORT	AND V	VELL LO	oG		}
*	***				TE TYPE O							_
	ork-	Deepen		lug lack	Same Reserv	oir 🗌	Differ Reser	ent roir	Oil	Gas	Dry	x
Weit LALI OF	e. L.	Deepen			PTION OF V	VELL ANI	LEASI	G				
Operator						Address			, n	7 Mars M.		
Cities Ser	vice Oil	Compan	У		<u> </u>	P. O.		760 Field & R		l, New Me	SXTCO	
Lease Name					PAT TEST	Well Num #201	ner ,			Wildcat		
J. H. Colt	er			-/6	HI (EST	11201				rwP-Range of	r Block & S	urvey
7201 FSL &	850' FV	NL.				Section	n 22,	T-9-N,	R-27	E, G&SRM		
County		Permit num	ber	I	Date Issued		Pre	vlous pern	it numb	er   Date Is:	sued	
Apache		197		_	7-6-62		Elle	vation	<u> </u>	Elevation	n of casing	
Date spudded		Date total 6 7–10–62	_		Date complet produce	ea, ready t	, E.	GR 7712	T or Gr.	hd. flan		feet
7–2–62 Total depth	1	/ <u>LU04</u> P.B.T.D.	<u></u>		Single, dual (	or triple co			TF + Tales	s a dual or tr separate repo	iple complet	on, com-
1353¹		-	<u>-</u>	<u> </u>	<del>-</del>				pletion.			
Producing interva	at (s) for this	completion						(interval)		able tools use	d (interval)	
		aal	Al**	al euros	mode?	<u>:</u>		to 1353		ate filed	<del></del>	
Was this well di	rectionally dr	1 .		er satse)	, maue:	filed?						
Type of electrics	l or other lo	gs run (che	ek logs fi	iled with	the commis	sion)			I	Date filed		
Resistivi							<del>-</del> _		!	10-1-62		
			3			RECORD	g eta \					
Casing (report :		t in well—c		surface, sing set		(lb./ft.)		pth set	Sac	ks cement	Amt. pi	ılled
Purpose		- urmed							-			
			None	<u> </u>	-				-			<u> </u>
	_				1				-			
	TUBING RE	CORD		_				LINER RE	CORD			
Size	Depth set	Pac	er set at	i		Тор		Bottom	1	Sacks cement	Screen (	ft.)
None in.	ļ	IL   DRATION R		ft.	in.		ft. D. SHO	T. FRACT	URE, CE	EMENT SQUE	EZE RECO	RD
Number per ft.		<del></del>		oth Inter	val			of material			h Interval	
	\					-		<del></del>	<del></del>			
	-				<del>_</del>	-						
	·					RODUCTIO						
Date of first p	roduction	Pro	ducing m	ethod (ir	ndicate if flo	wing, gas	ift or p	umping—if	pumping	, show size &	type of pur	np:)
Dry Hole		<u> </u>	1	Oll prod	. during test	Gas pro	d, durin	g test 1 v	ater pro	d. during test	Oil gravit	у ——
Date of test	Hrs. tested	Choke	size	on prod.	, guring test bbls.			MCF		bbls.	ļ -	I (Corr)
Tubing pressur	e Casing	pressure		rate of F	Pro- Oil		Gas		Wat	er	Gas-oil 1	atio
				n per 24	1	bbls.	<u> </u>	мс	F	bbls.	<u> </u>	
Disposition of a	as (state wh	ether vente	d, used fo	or fuel or	sold):							
	<del></del>					a		· · · · · · · · · · · · · · · · · · ·				
CERTIFICATE	: I, the under:	signed, unde	r the pena	illy of per	rjæry, state tl		. Di	strict	Geolo	gist		. <del>of the</del>
for Citi	es Servi	ce Oil	Compan	ıy	(company), a	and that I a	m author	rized by said	i compan	to make this	report: and t	hat this
report was pre	pared under	my supervisi	on and dir	ection an	d that the fa	cts stated th	erein are	true, corre	ct and co	nplete to the b	est of my kno	wledge.
										<i>~</i>		
									7/-		1	
		· <u></u>						(L		hin l		
	12, 196	3					Signat		L <sub>K</sub> /L/	UNA.	u.J	
Date							Jigitati	····	F ARIT	ONA OIL &	GAS	
								CONSER	OITAV.	A COMMISSI	ON	
t						1		=		etion Report : o copies	and Well Lo	Œ
<i>Y</i>							No. P-7	Order No.		4-6-59		
1						Autac	. i.eu ny		ive	April 6,	19 59	
1						ı					-, -,	

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SETAIL OF FORMATIONS PENETRATED Description\* Top Bottom Formation Soil and Alluvium 37¹ 0 Recent Siltstone and fine grained sandstones, 10381 Cretacious Egar 371 slightly calcareous Shales, siltstones and sandstones, partly . 10381 12581 Cretacious, calcereous Upper Non-differntiated Gray and brown shales 12581 1351' Cretacious, Greenhorn Lost circulation, no samples 13531 Cretacious 1351' Dakota? T.D. 1353: - could not regain circulation

#### INSTRUCTIONS:

<u>(j</u>

Attach drillers log or other acceptablbe log of well.

This Well Completion or Recompletion report and well log shall be filed with the State of Arizona Oil & Gas Conservation Commission not later than thirty days after project completion.

Form No. P-7

Management Property and Parket

Show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

						<i>(</i>		
			PLUG	GING RE	CORD	<u> </u>		
Operator	rvice Petrole	um Com	າລກູບ	Ad 30	dress 010 Monte Vis	sta N.E.,	Albuqu	nerque, N. Mex.
Cities Del Name of Lease	CAJCE LEFLOTE	emir court	Jany	Well No.	Field & Reserve		==-	
J. H. Coli				201	Wildcat Sec-Twi	p-Rge or Bloc	k & Surve	County
cocation of We	nd 850' FWL			Se	c. 22. T9N-R	27E G & S	SRM	Apache
Application to d n name of	irill this well was fil		Has this well produced oil or	ever   Cr	naracter of well at o Oil (bbls/day)	completion (in Gas (MC	itial produ	ction): Dry? Yes
Cities Sel	rvice Petrole	eum Co.	No Total depth	Aı	mount well producin			
- · · · · · · · · · · · · · · · · · · ·			13531		Oil (bbla/day) None	None (M	CF/day)	Water (bbls./day) None
7/10/62 Name of each fo	ormation con-	Fluid cont	tent of each form:	<del>-</del> -	epth interval of eac	h formation	Size, kind	& depth of plugs used cones squeeze cemented,
taining oll or gr which formation bore as time of	as. Indicate n open to well-						giving an	nount cement.
None		Non	e				<u>                                     </u>	, man
None								
<del></del>			C	CASING RE	CORD			
Size pipe	Put in well (ft.)	Pulled ou	t (ft.) Left in v	well (ft.) (	Give depth and ethod of parting casing (shot, ripped etc)		Packers at	nd shoes
None								
1,011e		-						
		-						
<del></del>								
		<del></del>						
Was well filled	d with mud-laden flu	ıld, accordir	g to regulations?	,	Indicate deepest for: None	mation contai	ning fresh	water.
<u> </u>	es	nnpreere	OF ADJACENT	LEASE OF	PERATORS OR OW	NERS OF T	HE SURF.	ACE
Name			ddress	_			tion from t	
State	of Arizona		Phoenix,			Sou		
<del>State</del> -	of Arizona —		Phoenix,					<del></del>
	of Arizona		Phoenix,			Eas Wes	·	
<u>State</u>	of Arizona		Phoenix.			1 - 1 - 1 - 1		ive all nertinent detalls
In addition to plugging open letter from si ging which n	o other information rations to base of fi urface owner author night be required.	required of resh water rizing comp	sand, perforated letion of this we	interval to li as a wate	fresh water sand, er well and agreeing	name and ad to assume fi	dress of st all Hability	ive all pertinent details urface owner, and attac for any subsequent plu
Use reverse s	side for additional de	tail		<b>A</b>	- Competents		<del></del>	
	n in duplicate with th					triot Mar	nager	
•								of ti
Citic	s Service Perprepared under my su	troleum pervision an	Company (cored direction and the	mpany), and nat the facts	that I am authorized stated therein are tru	I by said comp e, correct and	complete to	e this report; and that th the best of my knowledg
						11	/ -	
Sep.te	ember. 20, 196	2		· · · · · · · · · · · · · · · · · · ·	Signature	P. K. Hu		lux
					ST C	ATE OF AR ONSERVAT	IZONA O ION COM	IL & GAS MISSION
<b>b</b>					Form No. P-15		ing Record	File two copies
<b>T</b> -					Authorized by Ord		4-6-59 A	nril 6
						Effective	A	pril 6, 19 59

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PLUGGING INFORMATION

Uncased hole plugged with heavy mud. Cement plug set at surface - 5 Sacks.

Location marked with he marker pipe extending he above general ground level.

Name of well, location and operators name was welded on marker pipe.

APPLICATION TO ABANDON AND PLUG

FIELD Wildcat	W 3/
OPERATOR Cities Service Petroleum Company	ADDRESS 3010 Monte Vista N.E., Albuquerque, N.Mex
LEASE J. H. Colter WELL NO. 201	COUNTY Apache County, Artzona
SURVEY G & SEM SECTION 22	DRILLING PERMIT NO191
LOCATION 720'FSL and 850' FWL, Sec. 22, T	9N - R27E, Apache County, Arizona
TYPE OF WELL Strat Test (Oil, Gas or Dry Hol	TOTAL DEPTH 1353'
ALLOWABLE (If Assigned) None	
LAST PRODUCTION TEST OIL None	(Bbls.) WATER (Bbls.)
GAS None	(MCF) DATE OF TEST
PRODUCING HORIZON None PRODU	UCING FROMTO
. Comi 222	
2. FULL DETAILS OF PROPOSED PLAN OF WORK	the bear and plug at surface with
Plan to plug uncased note wi	th heavy mud, and plug at surface with location with 4" marker pipe extending
5 sacks of cement. Plan to mark	The name of well location and operators
4' above the general ground level	. The name of well, location and operators
name to be welded on marker pipe.	
If well is to be abandoned, does proposed work conform outline proposed procedure above.	m with requirements of Rule 202? yes If not,
DATE COMMENCING OPERATIONS July 10	
NAME OF PERSON DOING WORK W. Rosie	elus ADDRESS 3010 Monte Vista N.E., Albuquero
MAME OF TEMOOR DOZZIO II DELE	N. Mex.
NAME OF PERSON DOING WORK W. Rosic CORRESPONDENCE SHOULD BE SENT TO P. 1	K. Hurlbut at above address  N. Mex.
MAME OF TEMOOR DOZZIO II DELE	N. Mex.  N. Mex.  N. Mex.
CORRESPONDENCE SHOULD BE SENT TO P. 1	N. Hurlbut at above address  N. Mex.
NAME OF TEMOOR DOZZO	N. Mex.  N. Mex.  N. Mex.

19 % Form 15A

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Form No. 15A File 2 Copies
Authorized by Order No. 4-6-59
Effective April 6, 1959

Application to Abandon and Plug

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ARIZONA APACHE CO. VERNON (W)

PETROLEUM INFORMATION ROCKY MOUNTAIN OIL INFORMATION

Twp 9n-27e Section 22 sw sw 720 n/s 850 e/w

OPR: Cities Service Pet

ELEV: 7716 DF.

WELL#: DSTS. & CORES:

201 Colter

\*TOP5: Log-Sample SPUD: 7-2-62 TD: 1315

COMPL:7-11-62

CSG: 5½" @ 29 w/10

(Strat test - additional data not released)

PERF-

PROD. ZONE:

INIT. PROD:

D & A.

Contr: Own.

\*For Electric Logs on Rocky Mountain Wells-Ask Us!

ARIZ 1-261370

WILDCAT ARIZONA Well: CITIES SERVICE PET. CO. #201 J. H. Colter (Strat test)

22-9N-27E Result: D&A

Loc'n: SW SW, 22-9N-27E, 720° FSL, 850° FWL; 990° test; C/Co. Tools.

> Spud: 7-2-62; Comp: 7-10-62; Elev: 7712 grd; TD: 1353 Casing: 5½ 29 / 10 sx Comp Info: Strat test, no denils to be released. Tops: No smpls picked, No logs run.

**(**†

Date: 10-26-62

Card No.:

(25) 22-9N-27E STRAT TEST, 12 V/springerville; proposed 990' test; C/Co
720'FSL-850'FWL tools; elev 771 d.; spud 7-2-62; set 5 1/2" csg 29'/10 sx;
Cittes Service Petro. TD 1315'; P&A 7 11-62, FINAL REPORT.

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DC BUT

CARD CONTRACTOR CONTRACTOR

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Frank Rincy:

Rusty Anderson Geol. inch.

Strat Test mean Springe.

(201) 22-9-27 E.

9 850 LW 720

T.D. 1353

2-101-25E

3670 FW 250 FS.

TD. 287. L.C. in law.

mand Loc. 5 26-9-27
100 FS 4 250 FE

9 60 in lawn. lasing a little Rivery lawn.

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Cities Service Petroleum Company #201 Strat Test SW SW 22-9N-27E Elevation 7712

## SAMPLE DESCRIPTION

0-37*	Alluvium soil
37-1038'	Eagar (Cret.), interbedded siltstone, sand grey to pink, fine grain, calcareous, poor sorting and cementing, no visible porosity.
1038-12581	Upper Cretaceous, interbedded shale, siltstone and sand, shales are light grey to grey green, firm, sandy in part, sands are very fine grain, grey qtzitic, angular, fair sorting, calcareous in part.
1160-1180	sd, lt grey, very fine to fine grain, fair sorting, friable, calcareous, trace pyrite.
1258-1351'	Greenhorn, shale grey w/limestone, grey to brown, dense, hard, no visible porosity.
1351-13531	Dakota (?), lost circulation, no samples.
	Total Depth 1353' - Could not regain circulation.

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	APPLICATION	FOR PERMIT TO D	RILL, DEEPEN OR	PLUG BACK
				васк 🗆
	APPLICAT	FION TO DRILL 🕅	DESERVED FROM 1	_
AME OF COMPANY O	R OPERATOR			DATE
Cities Service	Petroleum Comp	party		June 29, 1962 State
ddress Cities Service	Duilding	City <b>Bartles</b>	เซ่าไล	Oklahoma
Cictes pervice	Durioring	DESCRIPTION OF V		
Name of lease			Well number	Elevation (ground)
J. H. Colter			201	7712!
Vell location 720'/FSL and	_	otage from section lines)		N-R27E, G&SRM
Field & reservoir (If wild			County	
Stratigraphic	test		Apache	County, Arizona
Distance, in miles, and	direction from nearest to of Springervi			
Searest distance from p	roposed location	TIO ATTENTA	Distance from proposed	location to nearest drilling, r well on the same lease:
o property or lease line		5-4	None	fo
720' from Sot Proposed depth:	th line of lea	Rotary or cable tools		prox. date work will start
9901		Rotary		7/5/62
Number of acres in leas	se:		Number of wells on leas completed in or drilling	e, including this well. to this reservoir:
480 acres		•	One	
If lease, purchased with		ıme	Ac	ldress
wells drilled, from who				
	m purchaseu.			
None	nr purchaseu.	•		
None				
None		illing bond atta	iched hereto for	approval.
None Status of bond \$10,	000 blanket dr	illing bond atta	iched hereto for	approval.
None Status of bond \$10,	000 blanket dr	r plug back, briefiy descri	iched hereto for	approval.
None Status of bond \$10,	000 blanket dr	r plug back, briefiy descri	iched hereto for	approval.
None Status of bond \$10, Remarks: (If this is an producing zo	000 blanket drapplication to deepen one and expected new p	r plug back, briefly descri producing zone)	be work to he done, givin	g present
None Status of bond \$10, Remarks: (If this is an producing zo	000 blanket drapplication to deepen one and expected new p	r plug back, briefiy descri	be work to he done, givin	g present
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None Status of bond \$10, Remarks: (If this is an producing zo	000 blanket drapplication to deepen one and expected new p	r plug back, briefly descri producing zone)	be work to he done, givin	g present
None Status of bond \$10, Remarks: (If this is an producing zo	000 blanket drapplication to deepen one and expected new p	r plug back, briefly descri roducing zone)  for stratigrap	be work to he done, givin	g present
None Status of bond \$10, Remarks: (If this is an producing zo Well  • Fill in Proposed C	2000 blanket dr. application to deepen one and expected new p	r plug back, briefly descriveducing zone)  for stratigrap	be work to be done, givin	g present
None Status of bond \$10, Remarks: (If this is an producing zo Well  • Fill in Proposed C	application to deepen one and expected new posts to be drilled	r plug back, briefly descripted to reducing zone)  for stratigrapleside	the work to be done, giving the information	only. erque District Manager
None Status of bond \$10, Remarks: (If this is an producing zo Well  • Fill in Proposed C  CERTIFICATE: I, the Cities Servi	application to deepen one and expected new post to be drilled	r plug back, briefly descrived and constructing zone)  for stratigrapleside  side  penalty of perjury, state the company (company), a	the work to be done, giving the work to be done, giving the control of the contro	only.  orque District Manager
None Status of bond \$10, Remarks: (If this is an producing zo Well  • Fill in Proposed C  CERTIFICATE: I, the Cities Servi	application to deepen one and expected new post to be drilled	r plug back, briefly descrived and constructing zone)  for stratigrapleside  side  penalty of perjury, state the company (company), a	the work to be done, giving the work to be done, giving the control of the contro	only. erque District Manager
None Status of bond \$10, Remarks: (If this is an producing zo Well  • Fill in Proposed C  CERTIFICATE: I, the Cities Servi	application to deepen one and expected new post to be drilled	r plug back, briefly descrived and constructing zone)  for stratigrapleside  side  penalty of perjury, state the company (company), a	the work to be done, giving the work to be done, giving the control of the contro	only.  orque District Manager
None Status of bond \$10, Remarks: (If this is an producing 20 Well  Fill in Proposed C  CERTIFICATE: I, the Cities Servi	application to deepen one and expected new post to be drilled	r plug back, briefly descrived and constructing zone)  for stratigrapleside  side  penalty of perjury, state the company (company), a	the work to be done, giving the work to be done, giving the control of the contro	only.  orque District Manager
None Status of bond \$10, Remarks: (If this is an producing zo Well  • Fill in Proposed C  CERTIFICATE: I, the Cities Servi	application to deepen one and expected new post to be drilled	r plug back, briefly descrived and constructing zone)  for stratigrapleside  side  penalty of perjury, state the company (company), a	the work to be done, giving the work to be done, giving the control of the contro	only.  orque District Manager
None Status of bond \$10, Remarks: (If this is an producing zo Well  • Fill in Proposed C  CERTIFICATE: I, the Cities Serv: report was prepared	application to deepen one and expected new pone and expected new p	r plug back, briefly descrived and constructing zone)  for stratigrapleside  side  penalty of perjury, state the company (company), a	the work to be done, giving the work to be done, giving the control of the contro	only.  erque District Manager  y said company to make this report; and correct and complete to the best of my known.
None Status of bond \$10, Remarks: (If this is an producing zo Well  • Fill in Proposed C  CERTIFICATE: I, the Cities Serv: report was prepared	application to deepen one and expected new post to be drilled	r plug back, briefly descrived and constructing zone)  for stratigrapleside  side  penalty of perjury, state the company (company), a	nic information  at I am the Albuque and that I am authorized bets stated therein are true,	only.  orque District Manager
None Status of bond \$10, Remarks: (If this is an producing zo Well  * Fill in Proposed C  CERTIFICATE: I, the Cities Service report was prepared to  Date  June	application to deepen one and expected new pone and expected new p	r plug back, briefly descrived and constructing zone)  for stratigrapleside  side  penalty of perjury, state the company (company), a	nic information  at I am the Albuque and that I am authorized bets stated therein are true,	only.  Property of the post of the best of my known of the post of the best of
None Status of bond \$10, Remarks: (If this is an producing zo Well  • Fill in Proposed C  CERTIFICATE: I, the Cities Serv: report was prepared	application to deepen one and expected new pone and expected new p	r plug back, briefly descrived and constructing zone)  for stratigrapleside  side  penalty of perjury, state the company (company), a	nic information  That I am the Albuque and that I am authorized bets stated therein are true,	only.  Proposed District Manager  The said company to make this report; and the correct and complete to the best of my known and the correct and complete to the correct and
None Status of bond \$10, Remarks: (If this is an producing 20 Well  * Fill in Proposed C  CERTIFICATE: I, the Cities Service report was prepared  Date  Jun  Permit Number: Approved By:	application to deepen one and expected new pone and expected new p	replug back, briefly descripted to the stratigraph of stratigraph of perjury, state the company. (company), and direction and that the factorial strategy of the strategy of t	nic information  nat I am the Albuque  nd that I am authorized be cts stated therein are true,  Signature  STAC  COI  Applicat	only.  Property of the post of the best of my known of the post of the best of
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INSTRUCTIONS

READ CAREFULLY AND COMPLY FULLY

For the purpose of this determination attach hereto a neat, accurate plat, map or sketch of this lease, section, block or lot locating thereon the proposed site for this location. Plat shall be drawn to a scale which will permit the facile observation of all pertinent data. Show distances of the proposed well from the two nearest lease and section lines, and from the nearest wells on the same lease completed in or drilling to the same reservoir. If the location requested is not in conformance with the applicable well-spacing rules, show all off-setting wells to the proposed well, and the names and addresses of all adjoining lease or property owners.

In event plat is filed for the purpose of designating the drilling and producing unit, or proration unit, on which the proposed well is to be drilled, the boundaries of such unit shall be shown, also the boundaries of all other such units attributed to other wells on the same lease completed in or drilling to the same reservoir. The acreage contained within

Do not confuse survey lines with lease lines. The sketch or plat should show your entire lease if possible. If it is not practical to show the entire lease and the plat shows only a section, block or lot out of your lease, you should clearly show that same is only a part of the lease.

Designate scale to which plat or sketch is drawn. Also designate northerly direction on the sketch or plat.

## PROPOSED CASING PROGRAM

Weight	Grade & Type	Тор	Bottom	Cementing Depths	Sacks Cement
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	Weight				

No production casing will be run. In the event of Form No. P-1 lost circulation in the near surface Quaternary Volcanics, it may be necessary to set some surface casing as follows: 5 1/2" O.D.; 17# weight; Type "B". Seven sacks of cement for every 10' of pipe will be

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Lease line **\***201 EI 7712 Gm J.H. COLTER SEC 22-TON-R27E

SEC 22-TON-R27E APACHE CO. ARIZONA SCALE 8"=1 MILE a

MARKET BOTTOM STORY The second of the second of the second

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March 31, 1965

LL VASCO

Memo to: File 197

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From: John Bannister, Executive Secretary

Re: Cities Service Strat Tests

Cities Service made five applications which were assigned permit numbers 197 through 201.

Incomech as some of the area tests encountered an unexpected lava flow, some of the locations were changed by permission of the Commissioners. See minutes of July 25, list meeting. The locations that changed were drilled under the original parmits and in this case did not reflect the location as finally drilled.

In some cases a test was started at one location, said location being plugged and abandoned and a new well being drilled under the same permit at a different location.

Permit 197.) Issued for Cities Service Strat Test 201, SW/45W/4, 822-T9K-R27E. This well completed and no changes are involved in this file.

Permit 198. Issued for Cities Service Strat Test 202, SE/4NE/4, S33-T11M-R25M. However, this location was abandoned and the well was drilled as Strat Test 13, NW/4MW/4, S34-T9M-R27M.

Parmit 199. Issued for Strat Test 4, NV/4NE/4, S6-T8H-R28E. This well was drilled and abandoned and Strat Test 202 was drilled under this same permit, SV/4NV/4. S15-T8N-R28E. (The Strat Test 4 location should be carried as abandoned.)

Permit 200. Issued for Strat Test 204, SE/4SE/4, S2-T10N-R25E. The test however was abandoned and a new location, SW/4SE/4, S2-T10N-R25E, was completed.

Permit 201. Issued to cover Cities Services Strat Test 205, SW/4SE/4, S17-T9N-R27E, but this location was abandoned and the Cities Service Strat Test10, SW/4SW/4, S35-T9N-R27E, was drilled instead.

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Page 2

To reiterate:

Permit (197) should reflect well 201, SW/4SW/4, S22-T9N-R2

Permit 198 covers Strat Test 13, NU/4NW/4, S34-T9N-R27E.

Permit 199, Strat Test 202, located SW/4NW/4, S15-TSH-R2SE.

Permit 200, Strat Test 204, SM/4SE/4, S2-T10N-R25E.

Permit 201, Strat Tost 10, S9/4S9/4, S35-T9N-R27L.

All wells have been properly plugged and abandoned and Bond M-248117 in the amount of \$10,000 was released on September 12, 1963.

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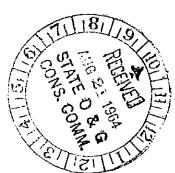
22



## CITIES SERVICE OIL COMPANY

P.O. BOX 760, ROSWELL, NEW MEXICO

August 19, 1964



Mr. Bill Cooper Records Section State of Arizona Oil & Gas Commission Capital Annex, Room 202 1624 West Adams Street Phoenix, Arizona

RE: Your request dated 8/5/64 for file (#197 and #201

Dear Mr. Cooper:

Enclosed is copy of Well Completion Report as requested for the Cities Service J. H. Colter #201, file #197. Our records indicate that two copies of this form #P-7 and forms #15-A and #P-15 were mailed to Mr. John K. Petty on July 18, 1963.

We are unable to furnish the well log requested on the Cities Service #205 in Section 17, T-9N, R-27E, Apache County, Arizona, file #201, as this well was an abandoned location and never drilled.

Please advise if you need additional information.

Very truly yours,

C. V. Mahaffey District Exploration Geologist

CVM/le

cc: Mr. Murray Wells

STATE of ARIZONA
OIL and GAS CONSERVATION COMMISSION
CAPITOL ANNEX
ROOM 202
1624 WEST ADAMS STREET
PHOENIX, ARIZONA

COMPA	ANY <u>cities S</u>	ervice Oi	L Com	pany			DATE_8.	5-1964 -
RE:	WELL NAME	& NUMBER:	J,	H. Colter	#201			
	LOCATION:	SECTION	22	TWP. 9N	R. 27E	COUNTY	Apache	
	FILE NUMBE	R 197						

## Gentlemen:

issued by Doesn't apply \_\_\_\_\_\_) can be for-feited for failure to comply.

In addition we request a copy of any log run on this (these) well (a).

Your cooperation is appreciated. If we may be of service to you please advise.

Yours very truly,

Bill Cooper

Bill Cooper Records Section

Completion Record X

Plugging Record

Well Log
cc/Bonding Company

Application to plug and abandon

November 18, 1963

Mr. E. A. Springer Land and Lease Department Cities Service Oil Company Bartlesville, Oklahoma

> Re: Release of Surety Oil & Gas Bond Blanket Drilling Bond, etc.

Dear Mr. Springer:

It is with pleasure we release your above captioned bond in regard to the requirements of paragraph 101 "Bond", since the Rules and Regulations of this Commission are satisfied.

It was unfortunate that your operation occurred at a time when the change over in rules requiring permits on strat tests was happening and a misunderstanding took place.

It is hoped you'll pursue some more operations in Arisons in the future.

Yours truly,

John K. Petty Acting Executive Secretary

JEP:1j

NOTE: Bond Serial No. M 24 81 17
Bond in the following file:

"Cities Service Petro - Coller #201 SW SW Sec. 22-T9N-R27E, Apache County"

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## CITIES SERVICE OIL COMPANY

BARTLESVILLE, OKLAHOMA

October 28, 1963

Oil and Gas Conservation Commission State of Arizona 1624 West Adams Phoenix 7, Arizona

Re: Oil and Gas Bond
Blanket Drilling Bond
to the State of Arizona
#M-248117

Gentlemen:

By our letter of September 12, 1963 we advised that our Field Office had satisfied the obligations which you set out in your letter of May 31, 1963 and we requested that we be furnished with a Release of Surety for the captioned bond. As of this date, we have not received same.

We would appreciate being furnished with this instrument so that we may remove this bond from our records and discontinue paying premiums on this bond as our management has advised that it is no longer necessary.

Your cooperation in this matter will be greatly appreciated.

Very truly yours,

LAND AND LEASE DEPARTMENT Rental Section

E. A. Springer

EAS:vjt

cc: Fred Schmidt

Boundary Jakas

Note: Bond in File: Cities Survice) Petro.-Coller # 201 AN SW Sed 22-T9N-R27E, aprohe

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#### CITIES SERVICE OIL COMPANY

BARTLESVILLE, OKLAHOMA

September 12, 1963

Oil and Gas Conservation Commission State of Arizona 1624 West Adams Phoenix 7, Arizona

Re: Oil and Gas Bond
Blanket Drilling Bond
to the State of Arizona
#M-248117, I.N.A.

#### Gentlemen:

By your letter of May 31, 1963 you advised that certain obligations had to be satisfied before you could furnish us with a Release of Surety under this bond.

We have been advised by our Field Office that these obligations have been satisfied, and we would like to be furnished with a Release of Surety under this bond so that it may be removed from our records.

Very truly yours,

LAND AND LEASE DEPARTMENT Rental Section

E. A. Springer

EAS:vjt

Pri. E A. Springer.

RE Relieve Parenty - Oil & gos Board - Blanket Drilling Board etc.

Bear Mr. Springer.

It is with pleasure we release your alease, floured in regard to the regulations of paragraph 101 board; since the Rules and Regulations of this Possinism Seeing satisfied.

Since supportunity this Possinism Seeing satisfied.

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#### July 29, 1963

Cities Service Oil Company P. O. Box 760 Roswell, New Mexico

Attention: Mr. J. Frank Riney, Landman

Re: Strat Tests
Apache County,
Arizona

Gentlemen:

Thank you for your letter of July 18 addressed to the attention of Mr. Petty enclosing the various forms covering strat tests drilled in this state. I am sorry that we are going to ask that you give us more information.

Your original Permit #197 called for a well in Sec. 22, 9N, 27E, and you have furnished the information required on the drilling of this test.

Your Permit #200 covered a test in Sec. 2, 10N, 25E, on which you have furnished information.

Your Permit #198 covered a test in Sec. 33, 11N, 25E; Your Permit #199 covered a test in Sec. 28, 11N, 25E and your Permit #201 covered a test in Sec. 17, 9N, 27E.

Our files indicate that permission was granted to you to change locations of several of these proposed tests for which you were given permits.

In your letter of July 18 you furnished us completion notices on Strat Test #4 located in Sec. 6, 8N, 28E; Strat Test #10 in Sec. 35, 9N, 27E and Strat Test #3 in Sec. 34, 9N, 27E.

We assume that these last three tests for which you furnished completion notices were in place of those permitted you under Permits 198, 199 and 201 for which you received permission to change locations. Presuming this is the case, will you please inform us which strat tests, as indicated above, should be assigned to Permits 198, 199 and 201.

Yours very truly,

N. A. Ludewick Executive Secretary

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## CITIES SERVICE OIL COMPANY

P. O. BOX 760, ROSWELL, NEW MEXICO July 18, 1963

Oil and Gas Conservation Commission State of Arizona Suite 221, 3500 North Central Avenue Phoenix, Arizona

ATTENTION: Mr. John K. Petty, Petroleum Geologist

Dear Mr. Petty:

As per your request we are enclosing the following forms covering stratigraphic tests drilled in the state of Arizona:

STRAT TEST #201 (Permit/#197)

2 copies Form No. F-7, well completion and well log.

Forms 15-A, P-15, sample description, and electric logs were furnished previously. Surface marker was set at this location on July 10, 1962. The test you found without a marker was undoubtedly engof the following tests on which markers were recently set.

STRAT TEST #204 2 copies Form #P-15, Flugging Record 2 copies Form #P-7, well completion and well log 2 copies sample description

STRAT TEST #4

2 copies Form #P-15, Plugging Record
2 copies Form #P-7, well completion and well log
2 copies sample description

2 copies Electric Log

2 copies Electric Log

STRAT TEST #10

2 copies Form #P-15, Plugging Record
2 copies Form #P-7, well completion and well log
2 copies sample description

STRAT TEST #13

2 copies Form #P-15, Plugging Fecord

2 copies Form #P-7, well completion and well log

2 copies sample description

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You will note we have used two numbering systems. This was the result of two planned drilling programs. The difficulties encountered in drilling the strat-tests in this area resulted in our drilling only a few of the tests set out in our drilling programs.

Several more strat-tests were drilled in this area which were turned over to the land owners. Information on these tests will be forwarded in the near future.

Yours truly,

J. Frank Riney
Landman

JFR/sfc

encls.

May 31, 1963

Mr. E. A. Springer Land and Lease Department Rental Section Cities Service Cil Company Bartlesville, Oklahoma

Re: Oil and Gas Bond - Blanket Dilling Bond to the State of Arizona #M-248117 I.N.A.

Dear Mr. Springer:

Confirming my telephone conversation with you today relative to the cancellation of the blanket drilling bond issued for your stratigraphic tests in July, 1962, we wish to advise that at our last inspection of the one test drilled by you in Sec. 22, 9N, 27E, Apache County, Arizona had not been properly marked in conformance with our regulations. A permanent marker will necessarily have to be installed before we can release the bond as requested.

Your company has previously furnished us with copies of electric logs and copies of sample descriptions; however, it did not file a well completion report as required. We are enclosing herewith sufficient forms for you to furnish this completion report to us.

Yours very truly,

N. A. Ludewick Executive Secretary

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## CITIES SERVICE OIL COMPANY

BARTLESVILLE, OKLAHOMA

May 28, 1963

Oil and Gas Conservation Commission of the State of Arizona Phoenix, Arizona

In re: Oil and Gas Bond
Blanket Drilling Bond
to the State of Arizona
#M-248117 I.N.A.

Gentlemen:

Our company has a \$10,000 Blanket Drilling Bond with Cities Service Petroleum Company as Principal and the Insurance Company of North America as Surety which has a premium due on June 19, 1963. Our management has advised that we no longer wish to retain this bond in effect.

Please furnish us with an authorization to cancel this bond so that our Surety Company will release us from further liability under same.

Very truly yours,

LAND AND LEASE DEPARTMENT Rental Section

E. A. Springer

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MAY S1 1963

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# CITIES SERVICE PETROLEUM COMPANY

3010 MONTE VISTA N. E. ALBUQUERQUE, NEW MEXICO

October 1, 1962

Mr. John K. Petty, Petroleum Geologist Arizona Oil & Gas Conservation Commission 3500 North Central, Suite 221 Phoenix, Arizona

Dear Mr. Petty:

Please refer to your letter of September 27, 1962. We are enclosing the following information in connection with the Cities Service Stratigraphic Test No. 201:

## Arizona Oil & Gas Conservation Commission Permit #197

- 1. Two copies of electric log
- 2. Two copies of sample description

Your office recently issued Permits No. 198, 199, 200 and 201 covering four additional proposed strat tests. As we do not plan to drill strat tests in the locations covered by these permits, all of the locations have been abandoned.

We request that the enclosed information be kept confidential.

Yours very truly,

CITIES SERVICE PETROLEUM COMPANY

. Frank Riney, District Landman

JFR:b Enclosures

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Colter ( Sw Sw Sev. 22 T9N, R 278.

September 27, 1962

Mr. Frank J. Riney, District Landman Cities Service Petroleum Company 3010 Monte Vista, N. E. Albuquerque, New Mexico

Dear Sir:

We regret very much that you have discontinued your strata test program in Arizona and hope you will initiate another drilling program soon.

Attached find copies of completed "Application to Abandon and Plug," and "Plugging Forms" you sent. We acknowledge receipt of same.

If any logs were run, we expect copies. Also, I would like a copy of your sample description and all other information you would care to send us of this well and whatever you did on any others.

If you wish to have this information kept confidential for six months we will do so.

I have been here since June 1, 1962 (Don Jerome hired me) and I am trying to obtain all information possible on every well drilled in the State to complete our files on old wells as well as to keep up with new ones; however, I do not wish to impose on any operator for any information.

I believe a landowner wanted one or more of your tests for water wells, and we sent water well "Conversion Forms." If you turned any tests over to the landowner as water wells, please send us the form properly executed by him so we will have a basis to release your bond.

Hoping to meet you sometime, I am.

Yours very truly,

John K. Petty Petroleum Geologist

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3010 MONTE VISTA N. E.

ALBUQUERQUE, NEW MEXICO

September 20, 1962

Oil & Gas Conservation Commission State of Arizona Suite 221, 3500 North Central Avenue Phoenix, Arizona

Attention: Mr. John K. Petty

Gentlemen:

On July 2, 1962, we forwarded five Applications to Drill covering five stratigraphic tests we proposed to drill in Apache County, Arizona. These Applications were approved by you on July 7, and assigned the following permit numbers:

Ariz. O.& G.C.C.Permit No. C.S.P. Well No.

> We are enclosing three copies each of Form No. 15-A and Form No. P-15 covering the stratigraphic test drilled under Permit No. 197.

The proposed strat tests which were assigned Permit Numbers 198, 199, 200, and 201 were not drilled, and we hereby give notice of the abandonment of these locations. Please advise if this letter is sufficient notice of the abandonment of the proposed tests or if certain forms should be filed with your office.

We wish to thank you for your cooperation during our operations in the State of Arizona.

Yours very truly,

CITIES SERVICE PETROLEUM COMPANY

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July 30, 1962

Mr. Frank Riney, District Landman Cities Service Petroleum Company 2010 Nonte Vista, N. B. Albuquerque, New Mexico

Bo: Strat Tests - Apache County, Arisona

Boor Br. Riney:

At the July 25 meeting of the Arisona Oil and Gas Conservation Commission, the commissioners were agreeable to your moving the locations of some of your stratigraphic tests on account of thickness of the volcanics, etc. thus verifying your telephone conversation with Don Jerome who told you to go ahead, your request was granted.

However, please hear in mind that those strat tests are now subject to the same plugging and other regulations a regular drilled hole is. So please observe water shut off, permanent marking with pipe, etc. and data to be sent to this office.

We sincerely hope you will complete sent of them as economically paying wells and that you will extend your operations far and wide in this State.

Thanking you for the information which you and My. Anderson gave me this morning, I am

Yours truly,

John K. Potty Petroleum Geologist

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July 11, 1962

Mr. J. Frank Riney, District Landman Cities Service Petroleum Company 3010 Monte Vista N. E. Albuquerque, New Mexico

Re: Strat test, Sec. 22, T9N, R27E, G & S R M, Apache Co. Arizona

Dear Mr. Riney:

Your application for permit to drill shows 480 acres in the lease for this project.

If you should have helium or other gas shows in this well and decide to complete, we wish to call to your attention that 160 more acres contiguous added to it will result in a regular \$40 acre gas acreage unit. Unless one has a full 640 for a gas well production, then penalties on production have to be assessed in odder to comply with Regulation 105-B found in the General Rules and Regulations Governing the Conservation of Oil and Gas in Arizona.

Hoping your tests are all very successful and that you will continue further operations in Arizona when they are accomplished, we are

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Yours truly,

D. A. JEROME EXECUTIVE SECRETARY

By John K. Petty Petroleum Geologist

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July 9, 1962

Cities Service Petroleum Company 3010 Monte Vista N. E. Albuquerque, New Mexico

Attn: Mr. J. Frank Riney, District Landman

Gentlemen:

Enclosed are approved copies of your application for permit to drill the following stratigraphic tests:

Cities Service Petroleum - J.H.Colter Well #201 Sec. 22, T9N, R27B, Apache County, Arizona

Cities Service Petroleum - Babbitt/English Well #202 Sec. 33, TllN, R25E, Apache County, Arizona

Cities Service Petroleum - Utah State Lease 6450 Well #203 - Sec. 28, TllN, R25E, Apache County, Arizona

Cities Service Petroleum - Utah State Lease 6450 Well #204 - Sec. 2, TlON, R25E, Apache County, Arizona

Cities Service Petroleum - Arizona State Lease 5693 Well #205 - Sec. 17, T9N, R27E, Apache County, Arizona

Also enclosed is your receipt for the \$125.00 fee for the five permits.

We certainly wish you the greatest success in these ventures and please do not hesitate to call upon us if we may help in any way.

Yours very truly,

Helen M. Eremie secretary

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# CITIES SERVICE PETROLEUM COMPANY

3010 MONTE VISTA N. E. ALBUQUERQUE, NEW MEXICO

July 2, 1962

Oil and Gas Conservation Commission State of Arizona Suite 221, 3500 North Central Avenue Phoenix, Arizona

Attention: Mr. D. A. Jerome, Executive Secretary

### Gentlemen:

We are enclosing two copies each of five Applications for Permit to Drill covering five stratigraphic tests we propose to drill in Apache County, Arizona. We are also enclosing Cities Service Draft No. 385 in the amount of \$125.00 covering application fees. We hope to commence drilling operations on these tests in the very near future, therefore, any action you can take to expedite the processing of these forms will be greatly appreciated.

We are also enclosing a blanket surety bond in the amount of \$10,000.00 with power of attorney and organization report attached.

In order to expedite our operations we would appreciate it if you would call this office collect when the processing of the application forms and bond have been completed.

Please forward a supply of the application forms for our future use.

Very truly yours,

CITIES SERVICE PETROLEUM COMPANY

J. Frank Riney District Landman

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May 2,1962

Mr. J. Frank Riney, District Landman Cities Service Petroleum Company 3010 Monte Vista N. E. Albuquerque, New Mexico

Dear Frank:

This will acknowledge receipt of your letter of April 30, 1962.

We are happy that you are getting interested in Arizona and we do hope you will drill us several wells in the area after your seismic rig work is evaluated.

Sincerely yours,

D. A. Jerome Executive Secretary

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# CITIES SERVICE PETROLEUM COMPANY

April 30, 1962

Mr. D. A. Jerome, Executive Secretary Arizona State Oil and Gas Conservation Commission 3500 North Central Avenue, Suite 221 Phoenix, Arizona

Dear Mr. Jerome:

As per your telephone instructions of April 19, 1962, and April 27, 1962, we have moved a shallow seismic rig into the Springerville Area of Northeastern Arizona. On completion of our operations in the area, we will furnish you with a plat showing the sites on which the rig was operated.

If you require any additional information, please contact us.

Yours very truly,

CITIES SERVICE PETROLEUM COMPANY

J. Frank Riney, District Landman

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